

4037, Washington, DC 20405, and to the FAR Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

The annual reporting burden is estimated as follows: Respondents, 5,000; responses per respondent, 10; total annual responses, 50,000; preparation hours per response, 0.50; and total response burden hours, 25,000.

OBTAINING COPIES OF PROPOSALS:

Requester may obtain copies of OMB applications or justifications from the General Services Administration, FAR Secretariat (VRS), room 4037, Washington, DC 20405, telephone (202) 501-4755. Please cite OMB clearance request regarding Subcontractor Payments, FAR case 94-762, in all correspondence.

Dated: January 27, 1995.

Beverly Fayson,
FAR Secretariat.

[FR Doc. 95-2542 Filed 2-1-95; 8:45 am]

BILLING CODE 6820-34-M

DEPARTMENT OF DEFENSE

Office of the Secretary

Defense Intelligence Agency, Scientific Advisory Board Panel Closed Meeting

AGENCY: Department of Defense, Defense Intelligence Agency.

ACTION: Notice.

SUMMARY: Pursuant to the provisions of Subsection (d) of Section 10 of Public Law 92-463, as amended by Section 5 of Public Law 94-409, notice is hereby given that a closed meeting of the DIA Scientific Advisory Board has been scheduled as follows:

Dates: February 21-22, 1995 (830-400).

Addresses: The Defense Intelligence Agency, Bolling AFB, Washington, D.C. 20340-5100.

For further information contact: Dr. W.S. Williamson, Executive Secretary, DIA Scientific Advisory Board, Washington, DC 20340-1328 (202) 373-4930.

Supplementary information: The entire meeting is devoted to the discussion of classified information as defined in Section 552b(c)(1), Title 5 of the U.S. Code and therefore will be closed to the public. The Board will receive briefings on and discuss several current critical intelligence issues and advise the Director, DIA, on related scientific and technical matters.

Dated: January 27, 1995.

Patricia L. Toppings,
Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 95-2506 Filed 2-1-95; 8:45 am]

BILLING CODE 5000-04-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL95-21-000, et al.]

City of McPherson, Board of Public Utilities, et al.; Electric Rate and Corporate Regulation Filings

January 26, 1995.

Take notice that the following filings have been made with the Commission:

1. City of McPherson, Board of Public Utilities

[Docket No. EL95-21-000]

Take notice that on January 20, 1995, the City of McPherson, Board of Public Utilities tendered for filing a letter requesting waiver from the Federal Energy Regulatory Commission to file Form 715.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. NorAm Energy Services

[Docket No. ER94-1247-003]

Take notice that on January 10, 1995, NorAm Energy Services tendered for filing its quarterly informational filing in the above-referenced docket.

Comment date: February 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. R.J. Dahnke & Associates

[Docket No. ER94-1352-002]

Take notice that on January 17, 1995, R.J. Dahnke & Associates (Dahnke), filed certain information as required by the Commission's August 10, 1994 letter order in Docket No. ER94-1352-000. Copies of Dahnke's informational filing are on file with the Commission and are available for inspection.

4. Kaztex Energy Services, Inc.

[Docket No. ER95-295-000]

Take notice that on January 17, 1995, Kaztex Energy Services, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: February 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. CINergy Operation Companies

[Docket No. ER95-406-000]

Take notice that on December 23, 1994, CINergy Operating Companies tendered for filing a response to the Federal Energy Regulatory Commission's orders in Cincinnati Gas and Electric Co. and PSI Energy, Inc., 69 FERC ¶ 61,005 (1994), and Cincinnati Gas and Electric Co. and PSI Energy,

Inc., 65 FERC ¶ 61,088 (1994), regarding the emission allowance provisions of the March 4, 1994 CINergy Operating Agreement. The provisions of the Operating Agreement related to the inclusion of emission allowances in wholesale rates will not be implemented at this time.

Comment date: February 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Central Vermont Public Service Corporation

[Docket No. ER95-437-000]

Take notice that on January 17, 1995, Central Vermont Public Service Corporation (CVPS), tendered for filing a notice of termination of service under FPC Electric Tariff, First Revised Volume No. 1, to New Hampshire Electric Cooperative, Inc. (NHEC), effective at the end of the day on March 17, 1995. Such termination is the result of notification by NHEC to CVPS of the termination of service as of March 18, 1995.

Comment date: February 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. PacifiCorp

[Docket No. ER95-438-000]

Take notice that PacifiCorp on January 17, 1995, tendered for filing the annual facilities charge calculation under, PacifiCorp Rate Schedule FERC No. 298.

PacifiCorp requests a waiver of prior notice and that an effective date of December 31, 1994 be assigned to the annual facilities charge calculation.

Copies of this filing were supplied to Southern California Edison Company, Pacific Gas & Electric Company, the Washington Utilities and Transportation Commission, the Public Utility Commission of Oregon and the Public Utilities Commission of the State of California.

Comment date: February 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. New York State Electric & Gas Corporation

[Docket No. ER95-443-000]

Take notice that New York State Electric & Gas Corporation (NYSEG), on January 17, 1995, tendered for filing as an initial rate schedule, an agreement with Citizens Power and Light Corporation (Citizens). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to Citizens and Citizens will purchase from NYSEG

either capacity and associated energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on January 18, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and Citizens.

Comment date: February 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Timothy L. Guzzle

[Docket No. ID-2509-001]

Take notice that on December 30, 1994, Timothy L. Guzzle (Applicant), tendered for filing a supplement in the above-referenced docket to hold the following positions:

Chairman of the Board & CEO—Tampa Electric Company.

Director—NationsBank Corporation.

Comment date: February 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Air Products and Chemicals, Inc.

[Docket No. QF84-166-001]

On January 18, 1995, Air Products and Chemicals, Inc. (applicant), of P.O. Box 538, Allentown, Pennsylvania, submitted for filing an application for recertification of a facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility is located in New Orleans, Louisiana. The Commission previously certified the facility as a qualifying cogeneration facility, *Air Products and Chemicals, Inc.*, 27 FERC ¶ 62,125 (1984). The instant application for recertification is due to the addition of new equipment, reconfiguration of exiting equipment and an increase in the maximum net capacity to 27.5 MW.

Comment date: Thirty days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

11. Air Products and Chemicals, Inc.

[Docket No. QF84-166-002]

On January 18, 1995, Air Products and Chemicals, Inc. (Applicant), of P.O. Box 538, Allentown, Pennsylvania, submitted for filing an application for certification of a facility as a qualifying small power production facility

pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the small power production facility is located in New Orleans, Louisiana and will consist of three heat recovery boilers and two steam turbines driving a single generator. The maximum net electric power production capacity will be approximately 6.5 MW. The primary energy source will be waste in the form of waste heat.

Comment date: Thirty days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

12. Auburndale Power Partners, Limited Partnership

[Docket Nos. QF93-29-003 and EL95-20-000]

Take notice that on January 20, 1995, Auburndale Power Partners, L.P. (Auburndale), tendered for filing a request for limited waiver of the Commission's Regulations under the Public Utility Regulatory Policies Act of 1978 (PURPA). Auburndale requests the Commission to temporarily waive the operating standard for qualifying cogeneration facilities as set forth in Section 292.205 of the Commission's Regulations, implementing Section 201 of PURPA, as amended, 18 CFR 292.205, with respect to its 158.8 MW cogeneration facility located in Polk County, near Auburndale, Florida. Specifically, Auburndale requests waiver of the operating standard for the calendar year 1994.

Comment date: Thirty days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-2520 Filed 2-1-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-35-000]

EcoEléctrica, L.P.; Notice of Application

January 27, 1995.

Take notice that on October 25, 1994, EcoEléctrica, L.P. (EcoEléctrica), a Bermuda Limited Partnership, Scotiabank Plaza, Suite 902, 273 Ponce de Leon Avenue, Hato Rey, Puerto Rico 00918, filed in Docket No. CP95-35-000, an application pursuant to Section 3 of the Natural Gas Act for approval of a point of import for liquefied natural gas (LNG), all as more fully set forth in the application and subsequent supplemental filings which are on file with the Commission and open to public inspection.

Specifically, EcoEléctrica intends to construct and operate LNG facilities on a 36-acre site in Guayanilla Bay near Ponce, Puerto Rico. EcoEléctrica states that the "jurisdictional" facilities consist of a marine unloading facility, two LNG storage tanks with individual capacities of up to one million barrels, and a vaporization system. In addition, EcoEléctrica proposes to construct a "non-jurisdictional" cogeneration facility that will use the imported LNG for power generation. The electricity generated by EcoEléctrica's cogeneration facility will be purchased by the Puerto Rico Electric Power Authority (PREPA), the government-created public utility which supplies nearly all of the electric power consumed in Puerto Rico. PREPA has identified a need for additional electric generating capacity by the year 2000 to meet future demand growth, enhance system reliability and to diversify the fuel sources that generate electricity. A supply contract for the LNG has not been finalized; EcoEléctrica states that it will follow after the finalization of the power purchase agreement being negotiated with PREPA.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 17, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission